DEEP TEMPERATURE GRADIENT HOLE INSPECTION FORM

BLM N.O.I. Well No. & Name (Mickey Hot Spring)
SE 1/4 SE 1/4 Sec. 12, T. 36 S, R. 38 E, W. M. Area
County Barony State Oregon
Operator or Permittee Phillips Petroleum Company
Contractor Dixie Drilling Company - Ft. Mohave, Nevada
Type and Model Rig Forshing Speedstar 55-22 (Rotary)

Casing
Type J-55 (STC) Size 7 1/2 Date Set 1/20/78 Amount 256
No. of Sacks Used 95 5 or Portland Concrete
Returns to Surface? Good Returns

Blowout Preventer - Hydraulic
Type Schaffer Single Trip Date Tested & Witnessed 1/21/78

Tested Pressure 340 psi Time Interval 15 minutes Kill Line 340 psi
Blowdown Line 340 psi kill plus 340 psi w/10 psi drop

Mud Pit - 2 smaller pits
Type Kaolinite Pitch Size 8' x 20' x 6' Type of Mud Pentonite

Measurement of Flow Line Temperature - Will monitor continuously when
Temperature In drilling Temperature Out _ If drilling

Air then bottom hole temperature

Safe Operation Yes Housekeeping Muddy - Good

Remarks (Continue on back if necessary) Plan to drill out w/ 1 1/2" bit
may reduce to 2" before T.I.D. (±2000'), cover

Contractor Representative John Smith (Dixie Drilling)
Operator Representative Al Cobb (Phillips Coastal)
USGS Representative Chuck Wessman

Date of Inspection 1/21/78

2. Adequate hot circulation material on site.
   a. Kiwicaseal
   b. Fibertex

3. Location and access road very muddy.