John T. (Pink) Miller
DRILLING CONTRACTOR

July 19, 1964...Set surface pipe (40 ft of 4 in. to 8 in. standard pipe with 7 shoes)
Commenced drilling July 21, 1964
Total depth 622 ft...July 25, 1964
Set 2½ in. mast tubing on packers . . . (17 ft with 4½ ft anchor
Initial 1 hour shut in pressure 115 lbs.
Log:

N-3 Surface
3-1-6 Grey shale
10-1-0 Sand
10-1-27 Grey shale
12-1-29 Sand
12-5-160 Brown shale
16-0-160 Sand
16-9-200 Blue shale
20-0-207 Sand
26-7-276 Grey sandy shale (Gas .265)
27-6-273 Sand
27-8-273 Grey sandy shale
23-0-296 Sand
29-6-246 Grey sandy shale
34-3-146 Sand
546-453 Sticky grey shale (sandy)
453-462 Grey sandy shale
462-463 Shale (Gas)
463-481 Grey sandy shale
463-489 Sand
485-502 Grey sandy shale
502-503 Sand
503-522 Grey sandy shale
522-524 Sand
524-560 Grey sandy shale
561-571 Sand
571-576 Sandy grey shale
576-581 Sandy line
585-594 Grey sandy shale
594-596 Hard sandy line
596-617 Grey sandy shale
617-622 Sand (Gas)

Total depth 622 ft
Rubber and steel well seal for 3½ to 8 in. at top of valve, plate on flow pipe
Valve and gauge on top of well.

John T. Miller
Present Condition of Hole:

8" surface casing cemented at 40 feet with 8 sacks of construction cement.

622 feet of 6" hole (total depth).

3" tubing to bottom, rubber wall packer at 617 feet, perforated tail piece to 622 feet. Valve installed on tubing. Seal placed between surface casing and tubing. Drilling mud in hole above packer.

Note: No leakage around tubing was observed on my visit of 7-29-64. Gas was dry, no mud was observed in the gas blow which indicated the packer was holding.

Well Log:

0 - 3     Alluvium.
3 - 462    Firm gray shale. Some thin, silty sand interbeds.
462 - 463  Gas in silty shale.
463 - 617  Shale with thin sand interbeds.
PLUGGING RECORD

The owner or operator of any oil or gas well or stratigraphic hole shall file this form with the Director of the State of Oregon Department of Geology and Mineral Industries setting forth in detail the method used in plugging such well. The form must be filed within twenty (20) days after plugging for oil and gas wells, or within sixty (60) days for stratigraphic holes.

Rule L of rules and regulations adopted pursuant to ORS 520.095 (1) (13) (Chapter 667 Ol. 1953)

Operator John T. Miller
Field Dallas Area
Pool
County Polk

ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:
John T. Miller

Street P.O. Box 42
City Hubbard
State Oregon
Lease Name Ray Adams
Well No. 2
Sec. 11 T. 8 S R. 5 W

Date well was plugged February 15, 1966.

Was the well filled with mud laden fluid, according to regulations of the Board of the State of Oregon Department of Geology and Mineral Industries? Yes

How was the mud applied? From surface
Were plugs used? Yes
If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock.

Use additional sheets if necessary.

3½" surface casing cemented at 40 feet with 8 sacks.

3½" tubing set at 617 feet with 4½-foot anchor.

(See attached sheet for plugging details)

Was notice given, before plugging, to all available adjoining lease and land owners?

John T. Miller  
(Operator)

AFFIDAVIT

State of Oregon
County of Marion

I, John T. Miller, being duly sworn, say that I have knowledge of the facts stated herein, that they are true and correct, and that I am authorized to make this report.

Subscribed and sworn to before me this 18th day of February, 1966.

Edna Nelson  
(Notary Public in and for Oregon)

Operator: John T. Miller  
Field: Dallas Area  
Well No.: R. Adams #2  
SW1/4 Sec. 11, T 8S, R 5W, WM  
Location:  
Elevation above sea level: 265'  
All depth measurements taken from top of, which is feet above ground

In compliance with the rules and regulations pursuant to ORS 520 (Chapter 667 OL 1953) the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date: July 1964  
Signed: J.T. Miller  
Title: Operator (President, Secretary or Agent)

Commenced drilling: 1964  
Completed drilling: 1964  
Drilling tools: Cable Rotary

Total depth: 622'  
Plugged depth: 0

GEOLOGICAL MARKERS: Spencer Fm.

DEPTH: 0-622'

Commenced producing:  
Date:  
Flowing/gas lift/pumping

(cross out unnecessary words)

Initial production

Production after 30 days

Casing Record

(Present Hole)

<table>
<thead>
<tr>
<th>Size of casing (A.P.L)</th>
<th>Depth of shoe</th>
<th>Top of casing</th>
<th>Weight of casing</th>
<th>New or second hand</th>
<th>Seamless or Lapweld</th>
<th>Grade of casing</th>
<th>Size of hole drilled</th>
<th>No. of sacks of cement</th>
<th>Depth of cementing if through perforations</th>
</tr>
</thead>
<tbody>
<tr>
<td>8&quot;</td>
<td>40'</td>
<td>0</td>
<td>(0.25 wall)</td>
<td></td>
<td></td>
<td></td>
<td>10&quot;</td>
<td>8 Sacks</td>
<td>Around Shoe</td>
</tr>
<tr>
<td>3½&quot;</td>
<td>617'</td>
<td>0</td>
<td>(pulled on abandonment)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Perforations

<table>
<thead>
<tr>
<th>Size of casing</th>
<th>From</th>
<th>To</th>
<th>Size of perforations</th>
<th>Number of rows</th>
<th>Distance between centers</th>
<th>Method of perforations</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>