MISCELLANEOUS NOTICES AND REPORTS ON WELLS AND STRATIGRAPHIC HOLES
(Submit in triplicate)

This is a combined form, use only portions pertinent to your needs.

To comply with rules and regulations adopted pursuant to ORS 520 (Chapter 667 Ol. 1953).

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<td>Indicate nature of report by checking belows</td>
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<td>Notice of intention to plug well</td>
<td>Report on plugging well (use form 5)</td>
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<td>Notice of intention to make formation test</td>
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<td>Notice of intention to make production test</td>
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<td>Notice of intention to abandon well</td>
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<td>Notice of intention to test casing shut-off</td>
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<td>Notice of intention to re-drill or deepen well</td>
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<td>Notice of intention to shoot or chemically treat well</td>
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<td>Notice of intention to complete well</td>
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Submit notices in triplicate before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Department or agent, of the plan submitted.

Submit reports in triplicate within 20 days after the work specified is completed.

Lebanon, Oregon, December 19, 1958

Department of Geology and Mineral Industries
Portland, Oregon

Following is a report on the work done and the results obtained notice of intention to do certain work as described below at the Linn County Oil Development Company

Elmer Barr
Well No. 4
in NW 1/4

of sec. 32, T. 11 S., R. 1 W., W.B. 6 M., Linn County, The dates of this work were as follows: December 15-16, 1958

Notice of intention to do the work was given to V. C. Newton on December 4, 1958 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

The present condition of the well, including complete casing record, is as follows: (Use additional sheets as needed):

4529' T.D. Junk (4529'-4424').
10-3/4", 32# surface casing cemented at 440' with 460 sacks.
5-1/2", 15-5# J-55 casing cemented at 4422' with 600 sacks; gun perforated (4293'-4321') and (2233'-2265').

Following is a complete detailed account of work done and results obtained proposed work.

(USE ADDITIONAL SHEETS AS NEEDED)

1. Baker Model "K" cast iron bridge plug set in the 5 1/2 casing at 2500'.
2. Gun perforated 5 1/2" casing at 2233'-2265'.
3. Shot four 1-1/2" holes at 2270' and squeezed with 75 sacks.
4. Gun perforated interval (2233'-2265').
5. Drill stem test (2233'-2265').

(See other side)

Ern Produced

(date) (net oil) (gravity) (cut)

January 2, 1958

By: President

Send communications regarding well to:

Name: 
Address: 

DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
By: Director

Approved: January 2, 1958
State of ______________________

County of ____________________

I, ________________________________, being duly sworn, say that I have knowledge of the facts stated herein, that they are true and correct, and that I am authorized to make this report.

Subscribed and sworn to before me this _______ day of ___________________ 19____.

______________________________________________________________________________

Notary public in and for ________________________________

My commission expires ________________________________

1. Ran Baker Model "K" cast iron bridge plug on 2½" tubing and set at 2500' inside the 5½" casing.

2. Gun perforated four 1½" holes at 2370' with Lane Wells gun perforator.

3. Ran in with retainer on 2½" tubing. Squeezed perforations at 2370' with 7½ sacks of construction cement.

4. Gun perforated four 1½" holes per foot at interval (2233'-2265') with Lane Wells gun perforator.

5. Drill stem test No. 3 (2233'-2265'): Ran Halliburton tester on 2½" tubing, set packer at 2226', tail to 2237'. Tool open 38 minutes. Light blow 12 minutes then dead remaining 26 minutes. Recovered 78' rise of mud in the tubing. No gas or oil. charts showed the tool was open during the test.