

MISCELLANEOUS NOTICES AND REPORTS ON WELLS AND STRATIGRAPHIC HOLES
 (Submit in triplicate)

This is a combined form, use only portions pertinent to your needs.

To comply with rules and regulations adopted pursuant to ORS 520 (Chapter 667 OL 1953).

Notices		Reports	
Indicate nature of notice by checking below:		Indicate nature of report by checking below:	
Notice of intention to plug well		Report on plugging well (use form 5)	
Notice of intention to make formation test		Report on making formation test	X
Notice of intention to make production test		Report on making production test	
Notice of intention to abandon well		Report on abandoning well	
Notice of intention to test casing shut-off		Report on testing casing shut-off	
Notice of intention to redrill or deepen well		Report on redrilling or deepening well	
Notice of intention to shoot or chemically treat well		Report on shooting or chemically treating well	X
Notice of intention to complete well		Report on completion of well	
		Acidized	X

Submit notices in triplicate before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Department or agent, of the plan submitted.

Submit reports in triplicate within 20 days after the work specified is completed.

Lebanon, Oregon, December 19 1958

Department of Geology and Mineral Industries
 Portland, Oregon

Following is a report on the work done and the results obtained at the Linn County Oil Development Company
 notice of intention to do certain work as described below Company or Operator

Elmer Barr
 Lease

Well No. 1 in NW 1/4

of sec. 32, T. 11 S, R. 1 W, W.B. & M., Lebanon area field,

Linn County. The dates of this work were as follows: December 11-13, 1958

Notice of intention to do the work was given to V. C. Newton on December 4 1958
 and approval of the proposed plan was received obtained. (Cross out incorrect words.)

The present condition of the well, including complete casing record, is as follows (Use additional sheets as needed):

- 4529' T.D. Junk (4529-4424).
- 10-3/4", 32# surface casing cemented at 440' with 460 sacks.
- 5-1/2", 15.5# J-55 casing cemented at 4422' with 600 sacks.

FOLLOWING IS A COMPLETE DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED
 (USE ADDITIONAL SHEETS AS NEEDED) PROPOSED WORK

- 1. Gun perforated interval (4298'-4321').
- 2. Drill stem test No. 1 (4298'-4321').
- 3. Acidized 4298'-4321' with 500 gallons of HCl mixture.
- 4. Drill stem test No. 2 (4298'-4321'). (See other side)

Last produced (date) --- (net oil) 0 (gravity) 0 (cut) 0

Approved January 7 1958
 except as follows:
None

DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
 By A. M. Noble by V. C. Newton Jr.
 Director

Company or operator
 By Paul A. ...
 Position President
 Send communications regarding well to
 Name _____
 Address _____

AFFIDAVIT

(Required for reports only)

State of _____

County of _____

I, _____, being duly sworn, say that I have knowledge of the facts stated herein, that they are true and correct, and that I am authorized to make this report.

Subscribed and sworn to before me this _____ day of _____ 19____.

Notary public in and for _____

My commission expires _____

1. Shot four 1/2" bullet holes per foot at 4298'-4321' with Lane Wells wire line gun perforator.
2. Drill stem test No. 1 (4298'-4321'): Ran Halliburton tester on 2 1/2" tubing set packer at 4283', perforated tailpiece to 4294'. Weak steady blow for 1 hour 55 minutes, gas surfaced in 1 hour 10 minutes. Gas burned with a bluish-yellow flame. Recovered 620 feet of fluid in the tubing including 465' of slightly gas cut mud and 155' of fresh water. (Water was spotted in bottom of the hole for perforating job) Charts showed the tool was open 1 hour 55 minutes. Final flow pressure \pm 250 psi.
3. Acidized interval (4298'-4321'): Ran in with Baker retainer on 2 1/2" tubing and set at 4298'. Pumped in 500 gallons of mud acid (420 gallons of water and 80 gallons of HCl) Closed the tool and squeezed with 140 cu. ft. of mud.
4. Drill stem test No. 2 (4298'-4321'): Ran Halliburton tester on 2 1/2" tubing set packer at 4280', tail to 4291'. Opened tool and got no blow for 3 minutes. Reset the packer. Had a faint blow for 47 minutes. Tester open 60 minutes. Recovered 620' of fluid in the tubing, about 500' of slightly gas cut mud and 120' of acid. Charts showed tool partially plugged before the packer was reset. Tool open 35 minutes. Final flow pressure about 320 psi.