

THE TEXAS COMPANY (PACIFIC COAST DIVISION)  
PRODUCING DEPARTMENT  
TECHNICAL SERVICE AND RESEARCH LABORATORY

LABORATORY REPORT NO. 210-5b-1

LOCATION: TTCo. Clatskanie Unit #1 Well #1  
Sec. 36-7N-4W-WBM  
Oregon

DATE RECEIVED: July 30, 1945

PURPOSE: Geological information

REQUIREMENTS: Complete analysis

REQUESTED BY: L. J. Regan, Jr.

CHARGES: 100% Prod. Dept. - Geological Office

LABORATORY DATA

<u>Depth</u>	<u>Porosity</u>	<u>Permeability</u>	<u>% Oil Sat.</u>	<u>% Water Sat.</u>	<u>Oil Water Ratio</u>	<u>Salinity of Contained Water</u>
2124 '	24.5 %	82.0 mdys.	0	91	0	690.0 gpg
2132	20.3	8.0	0	91	0	700.0

  
CHIEF CHEMIST

WLG-DAE 8-1-45

JTWjr-JRD(4)-WAC-LET-File

THE TEXAS COMPANY (PACIFIC COAST DIVISION)  
PRODUCING DEPARTMENT  
TECHNICAL SERVICE AND RESEARCH LABORATORY

LABORATORY REPORT NO. 210-Sb-2

LOCATION: TTCo. Clatskanie Unit #1 Well #1  
 Sec. 36-7N-4W-Willamette Base  
 Meridian, Columbia County, Oregon

DATE RECEIVED: August 18, 1945

PURPOSE: Geological information

SAMPLES: Cores listed below

REQUIREMENTS: Porosity and permeability

REQUESTED BY: R. M. Phillips

CHARGES: 100% Prod. Dept. - Geological Office  
 Lab. Work Order No. 2036

LABORATORY DATA

<u>Depth</u>	<u>Porosity</u>	<u>Permeability</u>
2625	25.5 %	30.7 mdys.
2626	22.9	39.0
2629	27.2	106.0
2632	24.5	22.0
2636 +	8.5	0.0
2638 +	21.5	29.0
2642 +	21.1	9.0
2645 -	21.0	10.5
2648	25.7	8500.0
2653	25.1	722.0
2690	10.4	0.0
2694	19.8	1.2
2697	20.0	4.5
2699	27.9	17.0
2702	22.4	1.4
2705	21.3	1.9
2708	15.8	1.7
2815	21.5	* 440.0
2820 +	25.0	0.90
2835	20.3	0.87

\* Fractured

Ave. porosity 21 % +

*1 copy sent to  
 J. J. J. J.*

(SIGNED) WILLIAM W. ROBINSON, JR.

CHIEF CHEMIST

WLG-JMS, 8-21-45

JTW:JF-JRD(S)-WAG-TWB-File

THE TEXAS COMPANY (PACIFIC COAST DIVISION)  
PRODUCING DEPARTMENT  
TECHNICAL SERVICE AND RESEARCH LABORATORY

LABORATORY REPORT NO. 210-5b-3

LOCATION: TTCo. Clatskanie Unit #1, Well #1  
Sec. 36-7N-4W, Willamette Base Meridian  
Columbia County, Oregon

DATE RECEIVED: September 12, 1945

PURPOSE: Geological information

SAMPLES: Cores listed below

REQUIREMENTS: Porosity, permeability, and  
Fluid Content

REQUESTED BY: J. R. Dorrance

CHARGES: 100% Prod. Dept. - Geological Office  
Lab Work Order No. 2036

LABORATORY DATA

<u>Depth</u>	<u>Porosity</u>	<u>Permeability</u>	<u>% Oil Sat.</u>	<u>% Water Sat.</u>	<u>Oil-Water Ratio</u>
5120 <sub>+</sub>	13.7 %	0.58 mdcys.	0.	57.	0
5132 <sub>+</sub>	12.5	0	0.	99.	0

WLG-EPG 9-13-45

JTWjr-JRD(4)-WAC-TWE-File

  
CHIEF CHEMIST

To well file  
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THE TEXAS COMPANY (PACIFIC COAST DIVISION)  
PRODUCING DEPARTMENT  
TECHNICAL SERVICE AND RESEARCH LABORATORY

LABORATORY REPORT NO. 210-5b-4

LOCATION: TTCo. Clatskanie Unit #1, Well #1  
Sec. 36-7N-4W, Willamette Base Meridian  
Columbia County, Oregon

DATE RECEIVED: September 17, 1945

PURPOSE: Geological Information

SAMPLES: Cores listed below

REQUIREMENTS: Porosity, permeability, and  
Fluid Content

REQUESTED BY: R. M. Phillips

CHARGES: 100% Prod. Dept. - Geological Office  
Lab Work Order No. 2036

LABORATORY DATA

<u>Depth</u>	<u>Porosity</u>	<u>Permeability</u>	<u>Oil Sat.</u>	<u>Water Sat.</u>	<u>Oil-Water Ratio</u>
5442'	7.1 %	0.0 mdys.	0.0	172.0	0.0
5455'	8.5	0.0	0.0	117.0	0.0

WLG-GVP 9-18-45

JTWjr-JRD(3)-WAC-TWB-File

*Wm. W. Robinson, Jr.*  
CHIEF CHEMIST