HISTORY OF OIL OR GAS WELL
(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator     Miriam Oil Co.    Field     Dallas
Well No.    3, Bliven      Sec. 10, T. 8 S., R. 5 E. W.B. & M.

Signed    J.P. Thorp
Title    Secretary-Treasurer
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailig.

Date 3/26/58

10/30/57       Sounded in with small rotary rig, with 10" hole.
11/2/57        Set and cemented 45' 8" casing using 15 sacks cement.
11/6/57        Encountered about 1 1/2' hard glass-like rock resembling obsidian, changed from Hawthorne to rock bit.
11/21/57       Encountered oil shows in cuttings at 845' - 860' which colored acetone.
11/25/57       Ditto at intervals from 1060' to 1140'. Mud gels bad.
12/16/57       Baroid man checked mud, recommended use of Tannex
12/17/57    to 1206' to 1483'
12/23/57
1/9/58        1669' to 1775' made some colors, softer drilling.
1/10/58       Stopped drilling at 1801', applied for temporary suspension.
3/5/58        Started conditioning hole for Schlumberger.
3/11/58       Schlumberger arrived. Took E. log, Micro-Caliper log and 11 side-wall cores. Nothing showed to indicate possible oil reservoirs.
3/18/58       Plugged hole with mud from bottom to 50'. Cement plug from 50' to 35' using 5 sacks cement. Mud to 13', cement plug from 13' to 3' separated by wooden plug. Cut off casing at 3' below surface and welded on plate. Submitted cores to Vernon J. Newton of the State Department of Geology for analysis.