**Gas Well Back Pressure Test Completion or Recompletion Report and Log**

**Section 1: Gas Measurement Data**

<table>
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<tr>
<th>Date of Test</th>
<th>Gas Measurement Method (Check One)</th>
<th>Office Meter</th>
<th>Office Vent Meter</th>
<th>Pit Tube</th>
<th>Condensation Pressure</th>
<th>Gas Produced (MCF)</th>
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</table>

**Field Data and Pressure Calculations**

- Gravity (Dry Gas): 0.74
- Gravity Liquid Hydrocarbon: .50
- Gas Liquid Hydrocarbon: 1.0
- Gravity of Mixture: 0.550
- Avg. Shut-In Temp.: 70°F
- Bottom Hole Temp.: 70°F
- Depth of Test: 2000 ft
- Casing Pressure: 2000 psig
- Wellhead Pressure: 900 psig
- Annular Pressure: 900 psig
- Flow Temp.: 70°F
- Flow Rate: 6000 MCF/DAY

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was feet at a measured depth of feet.

**Signature of Authorized Representative**

I have knowledge that the cementing operations, as reflected by the information found on the reverse side of this form, were performed as indicated by such information.

**Name of Company Conducting Survey**

**Signature of Casing or Authorized Representative**

**Name of Company Conducting Company**

**Signature of Authorized Representative**

**Title**

**Date**

**Phone**

**MCF/DAY**

**Note:**

For any questions or further information, please contact the Texas Natural Resources Code, as indicated by the information found on the reverse side of this form.