

MISCELLANEOUS APPLICATION - OIL OR GAS WELL
 STATE OF OREGON • DEPT OF GEOLOGY & MINERAL INDUSTRIES • 229 BROADALBIN ST SW • ALBANY OR 97321
 (In compliance with rules and regulations pursuant to ORS 520.)

(1) Permittee Information

Name	Enerfin Resources Northwest
Mailing Address	P.O. Box 1358
City/State/Zip	Clatskanie, OR 97016-3358
Telephone	(503) 755-2010
Fax	(503) 755-2030
Email	mist@enerfin.com or RLucas@citlink.net
Prepared by	Rob Lucas
On Site Contact	Steve Garnett
Phone (day)	(503) 755-2010 or (360) 431-5281
Phone (night)	(503) 728-9464
Other	Rob Lucas at (530) 304-7008

(2) Well Information

Well Name	"Columbia County" 11-34-75 (Stegosaur)
DOGAMI ID No.	524 (AP) #36-009-00343

(3) Proposed Work

Deepen	<input type="checkbox"/>
Rework	<input type="checkbox"/>
Abandon	<input type="checkbox"/>
Other	<input checked="" type="checkbox"/>

RECEIVED
 JAN 26 2004
 Mined Land Reclamation

Consultant
 Title

1-20-2004
 Date

Signature

(4) Present Condition of Well

Size of hole	Size of Casing	Weight in pounds per foot	Grade/Type	Depth	Cemented Interval	Perforations (number and depth)	Tubing detail (type and location)
9-7/8"	7"	20#	J-55/ST&C	518'	518'-surface	NA	NA
6-1/4"	2-7/8"	6.5#	J-55/EUE	3,106'	3,106'-1,250'	4 JHPF from 2,897'-2,903' (6')	NA

(5) Wellhead Pressure (psi)

257 FCP on 1-19-2004

(6) Detailed account of proposed work. (For P&As, describe the abandonment and site reclamation plan.)

Run 1-1/4" tubing to -2,890' as velocity string to assist in water unloading.

(7) P&A Design

Type of Cement	Cement Additives Type	Location of Plugs (Intervals)		Capacity of Plugging Interval		Volume of Cement		Excess Volume of Cement	
			ft.		bbls/ft.		bbls		bbls
	% by weight		ft.		bbls/ft.		bbls		bbls
	% by weight		ft.		bbls/ft.		bbls		bbls
	% by weight		ft.		bbls/ft.		bbls		bbls
	% by weight		ft.		bbls/ft.		bbls		bbls