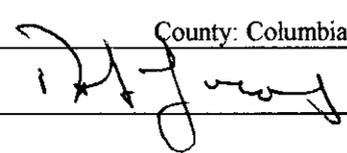


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STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
800 NE Oregon Street #28, Portland OR 97232

HISTORY OF OIL OR GAS WELL
(In compliance with rules and regulations pursuant to ORS 520)

Enerfin Resources Northwest (Company or Operator)	"Columbia County" (Lease)	14-32-75 (Second Paul) (Well No.)
Sec. 32 T. 7N R. 5W	Surveyed Coordinates (if directional, BHL & SHL): SHL=1,198.48' North and 865.24'	
East from the Southwest corner of Sec. 32		BHL=
Wildcat:	(or) Field Name: Mist Gas Field	County: Columbia
		Signature: 
Date: June 10, 2003	Position: Consultant	

Use this form in reporting the daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operation. Do not include lithology.

Date	
June 1, 2003	Moved in and rigged up Taylor Rig #WO1.
June 2, 2003	Filled well with lease water. Removed 2-9/16" 3M swab valve and tree cap. Installed 2-9/16" 3M X 2-9/16" 3M tubing hangar spool. Installed 2-9/16" 3M X 4" MPT adapter flange. Installed 4" 3M annular BOPE on production tree and function tested. Measured, picked-up and drifted, and ran in hole with 85 joints (2,746.93') of 1-1/4" (1.660") 2.4# J-55 EU tubing 10 round tubing (tagged fill at 2,786' and laid down excess tubing). Landed tubing on hangar with tail at 2,753' (85 joints). Removed BOPE and adapter flange. Installed 2-9/16" 3M tubing valve and 2-7/8" EU tree cap. Rigged up swab equipment. Shut well in and secured rig.
June 3, 2003	Opened well (0 SITP/0 SICP). Ran in hole with swab and located fluid level at ~2,280'. Swabbed well in attempt to initiate flow. Secured rig and left well open to tank.
June 4, 2003	Checked well (well did not unload fluid overnight). Swabbed well in attempt to initiate flow. Put well on compression and put to sales line (well loaded up). Shut down compressor. Dropped soap sticks and left tubing open to tank (100 SICP).
June 5, 2003	Checked well (tubing had unloaded 5.5 BBLs fluid overnight and had a slight blow - 125 SICP). Shut in tubing and dropped soap sticks (100 SITP/140 SICP) after 30 minutes). Opened annulus to tank (well did not unload any fluid after 1-1/2 hours but had steady blow). Shut annulus and opened tubing to tank (blow died off and well did not unload any fluid). Swabbed well to initiate flow. Flowed tubing to tank (well had a slight steady blow and unloaded approximately 2 BBLs fluid). Rigged down hoist and released rig. Shut well in (100 SITP/140 SICP). Soaped well and left annulus open to tank overnight. Turned well over to pumper.

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Mined Land Reclamation

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