

**Instructions:** This form is used during drilling or workover operations. If testing, coring, or perforating, show formation name in describing work performed. Number all drill stem tests sequentially. Attach description of all cores. Work performed by Producing Section will be reported on "Interim" sheets until final completion. Report official or representative test on "Final" form. 1) Submit "Interim" sheets when filled out but not less frequently than every 30 days, or (2) on Wednesday of the week in which oil string is set. Submit weekly for workovers and following setting of oil string until completion.

District <i>Western</i>	County or Parish <i>Columbia</i>	State <i>OR</i>
Field <i>Mist</i>	Lease or Unit <i>Columbia County</i>	Well no. <i>21-35-65</i>
Date and depth as of 8:00 a.m.	Complete record for each day while drilling or workover in progress	

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11/13/87  
 CC #21-35-65 (Mist, OR) - Taylor #4 - AFE #R46699  
 TD: 1924' (PBSD: 1599') - Rig released (5-1/2" at 1691')  
 MUD: N/A

NU tubing head. Tested to 2000 psi. NU BOP. Function tested same. RIH bit and scraper. Tagged bottom at 1599'. Changed over to fresh water. Tested casing to 1000 psi. POOH. LD pipe. RIH 2-3/8" tubing and landed with tail at 1434'. ND BOP. NU tree. Tested same to 2200 psi. Cleaned pits. Released rig 0400 hr 11/13/87.

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11/23/87  
 CC #21-35-65 (Mist OR) - Taylor #4 - AFE #46699  
 TD: 1924' (PBSD: 1599') - Ru. Schlumberger (5-1/2" at 1691')  
 MUD: N/A

RU Schlumberger and flareline. Unload well with N2 and bleed to 350 psi cushion. Perforate 1523' - 1527'; 4JHPF. Test well thru 11/64 choke at 326 MCF/DAY; tbg. 530 psi, csg. 535 psi (5% drawdown). Shut in and secure wellhead.

The above is correct

Signature <i>Randy [Signature]</i>	Date <i>3/11/88</i>	Title <i>District Drilling Engineer</i>
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For form preparation and distribution see Procedures Manual Section 10, Drilling, Pages 86 and 87