

STATE OF OREGON  
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES  
1069 State Office Building                      Portland 1, Oregon

HISTORY OF OIL OR GAS WELL  
(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator    Reichhold Energy Corporation                      Field    Mist  
Well No.    Columbia County 23-22                      , Sec.    22                      , T.    6N                      R.    5W                      W. B. & M.

Signed      *Todd Thomas*  
Title        Field Operations Supervisor  
                 (President, Secretary or Agent)

Date        12/28/83

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots.

Date    If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

12/11/83 Spudded and drilled 12 1/4" hole to 124'.  
12/12/83 Drilled to 343'. Ran 8 joints 8 5/8" casing to 335.19' and cemented with 171 sxs class "G" cement.  
12/13/83 Wait on cement. Nipple up BOP's and test same with Dennis Olmstead witnessing.  
12/14/83 Drilling cement and shoe. Drilling 7 7/8" hole to 676'.  
12/15/83 Drilling to 1346'. Took kick, shut BOP's. Build mud weight to 11.7#/gal and circulate through choke to kill well.  
12/16/83 Stage in to 1346'. Drilling to 1966.  
12/17/83 Drilling to 2028' or T.D. Trip in and out, circulate and condition mud. Pull out of hole to log with Schlumberger. Run in hole and circulate.  
12/18/83 Circulate, pull out of hole and ran 38 joints of 5 1/2" casing to 1576.78' and cemented pipe with 102 sxs class "G" cement.  
12/19/83 Wait on cement. Run in hole with tubing and circulate with KCI.  
12/20/83 Pull out of hole with tubing and rig up Cogco and ran bond log to 1100'. Go in hole with 2 3/8" tubing to 1233.76.  
12/21/83 Perforated well 1394'-1408', 1374'-1388', 1354'-1368', 1329'-1348'. Test well at 3.04 MMCF thru 32/64" choke. Shut in pressure 700#. Released rig and waiting on pipeline.