EPOCH
WELL LOGGING, INC.

COMPANY
WELL
FIELD
LOCATION
COUNTY, STATE
API WELL INDEX NO.
ELEVATION
DATES FROM ... TO ...
DEPTHS FROM ... TO ...
SPUD DATE
DRILLING CONTRACTOR
MUD COMPANY
LOGGING GEOLOGISTS

ABBREVIATIONS

NB	BIT	MW	MUD WEIGHT
RRB	RERUN BIT	VIS	FUNNEL VISCOSITY
RTB	RE-TIP BIT	PV	PLASTIC VISCOSITY
CB	CORE BIT	YP	YIELD POINT
T G	TRIP GAS	FL	FLUID LOSS (cc/ 30 min)
S G	SURVEY GAS	CL	PPM CHLORIDE ION
W G	WIPER GAS	RW	MUD RESISTIVITY
C G	CONNECTION GAS	RMF	FILTRATE RESISTIVITY
WOB	WEIGHT ON BIT	LAT	LOGGED AFTER TRIP
RPM	ROTARY REV/ MIN	NR	NO RETURNS
PP	PUMP PRESSURE	PR	POOR RETURNS
SPM	STROKES/ MIN	MUD TYPE	

CASING RECORD

... inch ... AT ...
... AT ...
... AT ...

HOLE SIZE

... AT ...
... AT ...
... AT ...

SS	SAND/SANDSTONE		CLAY	LS	LIMESTONE
SH	SHALE	DI	DIATOMITE	DO	DOLOMITE
SLTST	SILTSTONE	CONG	CONGLOMERATE	BAS	BASALT
TUFF		FOSS	FOSSIL	MICA	MICA
LIGN	LIGNITE	GLAUC	GLAUCONITE	PYR	PYRITE

OIL BASED ON LIVE OIL IN UNWASHED CUTTINGS AND PERCENT STAINING AND FLUORESCENCE OF WASHED SAMPLES.

PENETRATION — ANALYSIS OF RETURNS — REMARKS

DRILL RATE (FT/ HR) drilling data

DEPTH (FEET)

TOTAL GAS UNITS

TRIP GAS UNITS

OIL — GAS — UNITS

DITCH — TOTAL GAS

CUTTINGS GAS

CALIBRATION ... units = 2% methane in air

CHROMATOGRAPH — PPM

METHANE C-1
ETHANE C-2
PROPANE C-3
BUTANES C-4
PENTANES C-5

LITHOLOGIC DESCRIPTION
MUD PROPERTIES
SURVEYS, OTHER TEST DATA

Spud @ 9:27pm, 9-24-89
TD 11,189' same day 10:47, 9-
with No.2, 12¼"
Varel, SDS, 3 jets, 18 bm

WOB 5,000
RPM 90-100
PP 750
SPM 64-66

WOB 5-6,000
RPM 90

WOB 6-10,000
RPM 70-80
PP 800
SPM 61-66
JD-22

BG BG, @ 10,0
Trip, 4978u

WOB 5-8,000
RPM 920
PP 900
SPM 61-65

No Detectable Gases

No Detectable Gases

Noted bypass shakers Split below 550' taken fiftwater wipe mesh accurate as possible. Gas trap located in "spent mud".

No Detectable Gases

WOB 10-12,000
RPM 90
PP 1000
SPM 61-65

WOB 14-16,000
RPM 90-100
PP 1000
SPM 61-65

Resume packing bpls over shakers can from replaced in possumbelly.

No Detectable Gases

Gas trap placed in sand trap.

Bypass Shaker

No Detectable Ditch Gas

WOB 16-20,000
RPM 90-100
PP 900
SPM 61-65

WOB 6-8,000
RPM 90

WOB 8,000
RPM 100
PP 1000
SPM 61-65

WOB 6-8,000
RPM 90

WOB 10-14,000

TRIP WOB 16-18,000
RPM 100-110
PP 1000
SPM 61-65

WOB 16-20,000

WOB 18-20,000
RPM 100-110
PP 1000
SPM 61-65

Ditch Gas vs Tr

Ditch and Cuttings Gas TG

Ditch and Cuttings Gas TG

Ditch Gas vs

No Measurable Gas

Ditch Gas vs Tr

Ditch and Cuttings Gas TG

TD 6:25a, 9-25-89

Can start circ 9:25pm

Reduce sta

Circ mud up to 9.0+ ppg

Circ and cond mud for logs

Short trip 30 stds

Circ and cond mud for logs

Short trip 30 stds

Circ and cond mud for logs

Short trip 30 stds