

SUMMARY REPORT - OIL OR GAS WELL
 STATE OF OREGON • DEPT OF GEOLOGY & MINERAL INDUSTRIES • 229 BROADALBIN ST SW • ALBANY OR 97321

(In compliance with rules and regulations pursuant to ORS 520.)

RECEIVED
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MLRR

(1) Permittee Information

Name	Enerfin Resources Northwest LP
Mailing Address	5100 California Ave., Suite 226
City/State/Zip	Bakersfield, CA 93309
Telephone	(661) 323-8988
Fax	(661) 323-8153
Email	pmorgan@enerfin.com
Prepared by	Irani Engineering

(2) Well Information

Well No.	CC 24-29-75 (McCoon), API# 36,009-00356
DOGAMI ID No.	538
Drilling Commenced	11/03/07
Drilling Completed	11/13/07
Date P & A	-----
Total Depth	3,023' MD
Redrill Depth	-----
Logs Run	Mud Log, HRI/BCS/SDL/DSN/GR/EMM, CBL/NCL

I. Irani
 Signature



Engineer
 Title

11/28/07
 Date

(3) Casing Record

Size of Hole	Size of Casing	Weight (pounds per foot)	Grade/Type	Depth	Type and Amount of Cement
12-1/4"	8-5/8"	24.0#	J-55, ST&C	526'	Class G, 68.5 bbls.
7-7/8"	4-1/2"	10.5 #	K-55, ST&C	2,846'	Class G, 69.7 bbls.
					bbls.
					bbls.

(4) Plugs & Junk

Plugs / Junk	Geological Marker	Depth

(5) Perforations or Liner

Size of Casing	From	To	Shots/ft.	Method of Perforating		
				Jet	Bullet	Slotted Line
4-1/2"	2,546'	2,563'	4	yes		

(6) Initial Production

Date	Clean Oil (bbl/day)	Gravity	Percent Water	FTP	FCP	SITP	SICP

HISTORY OF OIL OR GAS WELL

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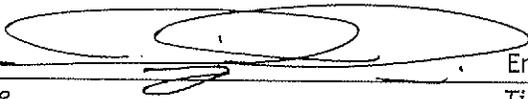
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(3) Daily Operations

Submit a complete history of the well. Include such information as: bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating and plugging procedures, and anything else pertinent to the operation. Do not include lithology.

Date	Activities
11/03/07	MIRU TD Well Services Rig 101. Made up BHA and drilled 12-1/4" hole to 160', mud weight 8.9 ppg.
11/04/07	Drilled to 180'. POOH. Changed bit. RIH. Drilled 12-1/4" hole to 365', mud weight 9 ppg.
11/05/07	Drilled to 527', mud weight 9.0 ppg. Circulated and wiped hole. RIH and Circulated clean. Drilled to 556'. Circulated clean. POOH and laid down BHA. Rigged up power tongs. 8-5/8" casing set @ 526'. Ran 14 joints of 8-5/8", 24.0#, J-55, ST&C new casing including guide shoe, insert and one centralizer. Cemented shoe at 526' with 140 sacks Woodland Lite Lead cement followed with 75 sacks Woodland Lite Tail cement. Performed 50 sacks cement top job. Cut off conductor and casing.
11/06/07	Welded casing head and tested it to 2,000 psi. Installed BOE. Tested it. Made up BHA. RIH. Tested BOP. Drilled 7-7/8" hole to 867 mud weight 8.8 ppg.
11/07/07	Drilled to 1,644', mud weight 9.0 ppg. POOH. Made up MM and directional BHA. RIH and surveyed.
11/08/07	Directionally drilled 7-7/8" hole to 2,633', mud weight 9.6 ppg.
11/09/07	Circulated clean. POOH and laid down directional tools. Made up new BHA. Drilled 7-7/8" hole to 2,893', mud weight 9.6 ppg.
11/10/07	Drilled to 3,023' TD, mud weight 9.5 ppg. Circulated and wiped hole to shoe.
11/11/07	POOH. Changed bit. RIH to TD. Circulated and POOH. Laid down DP's, HW's and jars. Rigged up loggers. Halliburton ran HRI/BHC/SDL/DSN/GR/EMM from 3,010'-524'. Made up BHA and RIH to 3,023'.
11/12/07	Circulated and wiped hole. POOH and laid down DP and BHA. Rigged up power tongs. 4-1/2" casing set @ 2,846': Ran 71 joints of 4-1/2", 10.5#, K-55, ST&C new casing including float shoe and float collar. Placed 20 centralizers from top of second joint. Cemented shoe at 2,846' with 340 sacks of Class G cement with 2% CaCl2, 0.75% CFR3 and 0.15% Super CBL. Dropped plug and displaced with water. Bumped plug on float collar. Float did not hold. Held pressure on plug. And WOC. Set casing in slips. Nippled down BOP. Dressed 4-1/2" casing. Landed tubing head and tested to 3,000 psi. 2-3/8" tubing hung @ 2,410': Ran 75 joints of 2-3/8", 4.7#, J-55, EUE used tubing. Hung tubing on donut with tail at 2,410'. Nippled up production tree. Cleaned mud pits. Released rig at 08:00 pm.
11/13/07	Cleaned mud pits. Released rig.

