

Instructions: Prepare and submit the "Final Report" on the first Wednesday after a 30-day period has been assigned or well is plugged, abandoned, or sold. "Final Report" should be submitted also when operations are suspended for an indefinite or approved length of time. On Saturdays when an initial test is not required upon completion, report completion and representative test data in blocks provided. The "Final Report" form may be used for reporting the entire operation if space is available.

Accounting cost center code  
EC-26150

District <b>WESTERN</b>	County or Parish <b>COLUMBIA COUNTY</b>	State <b>OREGON</b>
Field <b>MIST</b>	Lease or Unit <b>COLUMBIA COUNTY</b>	Well no. <b>32-32</b>
Auth. or W.C. no. <b>R46079 API #: 36-009-00180</b>	Title <b>DRILL &amp; EVALUATE</b>	

1237.04' WEST & 1839.78' SOUTH OF NE CORNER, SEC 32, T6N, R5W, WB&M

Operator <b>ARCO EXPLORATION COMPANY</b>	A.R.Co. W.I. <b>0.500000</b>	Total number of wells (active or inactive) on this cost center prior to plugging and abandonment of this well
Spudded or W.C. begin <b>SPUD</b>	Date <b>10-30-85</b>	Hour <b>1830 HOURS</b>
Date and depth as of 8:00 a.m.		Prior status if a W.C.

Complete record for each day reported

**ALL MEASUREMENTS KB = 11'**

PRESENT CONDITION OF HOLE

Total Depth: 2711'                      Plugback Depth: 1986'                      Junk: None

Plugs: 1986' Baker Model K-1 Retainer  
2057' - 2174'  
2185' - 2381'

Casing Detail:

16" line pipe as conductor set at 20'  
9-5/8" 36# K-55 STC seamless casing cemented at 419'  
5-1/2" 17# K-55 LTC liner cemented at 2170'  
Perf'd: four 1/2" JHPF at 1994' (squeezed with 50 sx cement)  
4 HPF from 1972' - 1954' (72 holes) using 1-11/16" Enerjet thru tubing gun

*Kwang U. Park*

Kwang U. Park  
District Drilling Superintendent

Old TD	New TD <b>2711'</b>	PB Depth <b>1986'</b>
Released rig <b>1930 HOURS</b>	Date <b>11-13-85</b>	Kind of rig <b>Rotary</b>
Classifications (oil, gas, etc.) <b>Gas</b>	Type completion (single, dual, etc.) <b>Single</b>	
Producing method	Official reservoir name(s)	

Potential test data

Well no.	Date	Reservoir	Producing Interval	Oil or gas	Test time	Production			
						Oil on test	Gas per day		
32-32	11-13-85	C&W Sand	1954' - 1972'	Gas		--	2193 MCFPD		
Pump size, SPM X length		Choke size	T.P.	C.P.	Water %	GOR	Gravity corrected	Allowable	Effective date

The above is correct

Signature <b>B. E. DAVIS</b> <i>B. E. Davis</i>	Date <b>2/13/86</b>	Title <b>DISTRICT DRILLING SUPERVISOR</b>
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For form preparation and distribution, see Procedures Manual, Section 10, Drilling, Pages 85 and 87.

Number all daily well history forms consecutively as they are prepared for each well.

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