COMPANY: MOBIL OIL CANADA
WELL: 16-29-48-1W5
FIELD: PEMBINA
COUNTY: STATE: ALBERTA

CBL

DIRECT ENQUIRIES TO:
MOBIL OIL CANADA
PEMBINA OPERATIONS
P.O. BOX 1000
DRAYTON VALLEY, ALBERTA
T0E 0M0
(403) 542-7777

TYPE FLUID IN HOLE: LIGNOSULFONATE
DENSITY: 1.04 g/cm³
VISCOSITY: 45 s
LEVEL: FULL
FLUID LOSS: 10.0 cc
SOURCE OF SAMPLE: MUD PIT
PH: 9.0
RM@ : 1.100 OHMM AT 65.0 DEGF
RMF@ : 1.000 OHMM AT 65.0 DEGF
SOURCE RMF/RMC: MEASURED
RM @ MT: 1.004 OHMM AT 65.0 DEGF
RMF @ MT: 1.000 OHMM AT 65.0 DEGF
RMC @ MT: 1.000 OHMM AT 65.0 DEGF

TIME CIRC. STOPPED: 1830
TIME LOGGER ON BOTTOM: 2100

MAX. REC. TEMP.: 65.0 DEGF

LOGGING UNIT NO: 8128
LOGGING ENGINEER: MCCARTHY
WITNESSED BY: CHAMBERS
WITNESSED BY: THOMAS

REMARKS:

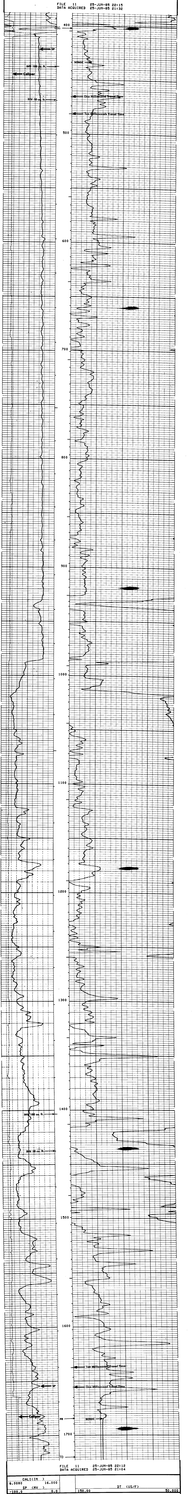
TWO LOGS
CBL RUN WITH GAMMA RAY
SONIC/GR AND CBL/GR RUN IN COMBINATION

EQUIPMENT NUMBERS:

SPB 614: DLS 614: MCD 1186: DIC 1086
SPB 1 1086: DIC 1086: DIC 1086: DIC 1086

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT, GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION, AND WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET FORTH IN OUR PRICE SCHEDULE.

FILE 1 25-JUN-89 21:58
WELLSITE 25-JUN-89 21:57


DELTA-T
0.000 DT 100.0
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DT (US/F)
50.000
FILE 1 25-JUN-89 20:18
WELLSITE 25-JUN-89 20:18
Casing Shoe
Top of Cement
Top of Cement
Top of Cement