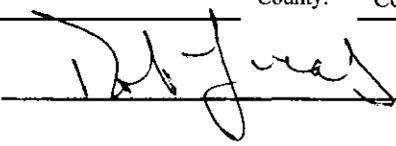


STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
800 NE Oregon St #28 Portland, OR 97201

HISTORY OF OIL OR GAS WELL
(In compliance with rules and regulations pursuant to ORS 520)

Enerfin Resources Northwest	"C.F.I."	31-16-54
(Company or Operator)	(Lease)	(Well No.)
Sec. <u>16</u> T <u>5N</u> R <u>4W</u>	Surveyed Coordinates:	
SHL= <u>948.63' South and 2,479.46' West from the Northeast corner of Section 16</u>		
BHL= _____		
Wildcat: <u>NA</u>	(or) Field Name: <u>Mist Gas</u>	County: <u>Columbia</u>
	Signature: 	
Date: <u>January 30, 1998</u>	Position: <u>Operations Manager</u>	

Use this form in reporting the daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operations. Do not include lithology.

Date

- September 12, 1997 MIRU Taylor Drilling Rig #1. Take on lease water and circulate well to assure static condition. Remove production tree, install BOPE, and test to 500 PSI-OK (witnessed and approved by Dan Wermiel-DOGAMI). Rig up floor. Secure rig and CWIFN.
- September 13, 1997 Open well. Pull hangar and pull out of hole measuring tubing. Make up 5-1/2" casing scraper and run in hole to 2,187' (2,180' wireline depth). Circulate hole clean. Pull out of hole. Lay down scraper and make up 5-1/2" Baker model "K-1" mechanical set cement retainer (CICR). Run in hole with and set CICR at 2,168' (2,161' wireline depth). Pull out of hole and lay down retainer setting tool. Run in hole with 65 joints of 2-3/8" 4.7# J-55 EUE tubing and land on hangar with tail at 2,118' KB (2,111' wireline depth). Nipple down BOPE and install production tree. Secure rig and CWIFN.
- September 14, 1997 Open well. Rig up swab equipment and swab well to initiate flow. Flow well to tank for clean-up. Secure rig and CWIFN.
- September 15, 1997 Open well (450 SICP). Flow well to tank for clean-up (rig down swab equipment and hoist). Shut well in. Move equipment off location. Checked well in PM (535 SITP/615 SICP). Flow well to atmosphere (unloaded approximately 5 BBLs water - flow got stronger but continued misting water). Shut well in.
- September 16, 1997 Return well to sales line.