

Instructions: Prepare and submit the "Final Report" on the first Wednesday after allowable has been assigned or well is Plugged, Abandoned, or Sold. "Final Report" should be submitted also when operations are suspended for an indefinite or appreciable length of time. On workovers when an official test is not required upon completion, report completion and representative test data in blocks provided. The "Final Report" form may be used for reporting the entire operation if space is available.

WELL SUMMARY REPORT			Accounting cost center code
District	County or Parish	State	
WESTERN	COLUMBIA COUNTY	OREGON	
Field	Lease or Unit	Well no.	
MIST GAS FIELD	CAVENHAM FOREST INDUSTRIES	33-9	
Auth. or W.O. no.	Title		
R46249 API #: 36-009-00189	DRILL & EVALUATE		
SRL: 1695' N & 2525' W OF SE CORNER, SEC 9, T5N, R4W, W8&M, COLUMBIA COUNTY, OREGON			
BHL: S6°27'E 378' at 2530'			
Operator	A.R.Co. W.I.	Total number of wells (active or inactive) on this cost center prior to plugging and abandonment of this well	
ARCO OIL AND GAS COMPANY	1.000000		
Scheduled or W.O. begin	Date	Hour	Prior status if a W.O.
SPUD	8-27-86	1400 HOURS	

Date and depth as of 8:00 a.m. Complete record for each day reported

Ground Elevation: 1110' All measurements KB = 12' above GL

Total Depth: 3243' Plugs: 3243' - 1865' (Mud) Junk: None
 1865' - 1720' (Cement)

Plugback Depth: Surface 40' - Surface (Cement)

Casing Detail:

Casing Size	Top of Casing	Shoe Depth	Weight (lb/ft)	Grade	New (A)/Used (B)	Hole Size	SX/CF Cement
13-3/8"	12'	40'	68	K55 STC	A	As Conductor	
9-5/8"	12'	449'	36, 53.5	K55 STC/L80 BTC	A & B	12-1/4"	416 sx*
7"	12'	1773'	20	K55 STC	A	8-1/2"	261 sx

*Includes two top jobs

Perforation Detail: N/A

E-Logs: DIL/Sonic/SP 1770'-448', 3243'-1773'; FDC/CNL/GR 3243'-1773'

Formations: Clark & Wilson Sand at 2434' TVD

WELL PLUGGED & ABANDONED 9-7-86

Old TD	New TD	PB Depth
	3243'	Surface
Released rig	Date	Kind of rig
1800 Hours	9-7-86	Rotary (H & C #5)
Classifications (oil, gas, etc.)	Type completion (single, dual, etc.)	
Gas - Dry Hole		
Producing method	Official reservoir name(s)	

Well no.	Date	Reservoir	Producing Interval	Oil or gas	Test time	Production		
						Oil on test	Gas per day	
Pump size, SPM X length	Choke size	T.P.	C.P.	Water %	GOR	Gravity corrected	Allowable	Effective date

The above is correct:

Signature	Date	Title
R. L. THOMAS <i>Randy Thomas</i>	1/16/87	DISTRICT DRILLING ENGINEER

For form preparation and distribution, see Procedures Manual, Section 10, Drilling, Pages 86 and 87.