

FORMATION TESTS

Condition of hole

13 3/8" casing at 1047 with 650 sacks.
5 1/2" casing at 8100' with 600 sacks.
Perfs. 8000-7965, 7900-7880 and 7937-7920
(Cut off 5 1/2" at 2015' and pulled)

JFT (2017-2076')

No cushion, 1/2" bean. Packer failed.

JFT (2042-2076')

No cushion, 1/2" bean. Packer failed.

JFT (2036-2046')

Used combination cone and sidewall packer. No cushion, 1/2" bean.
Valve open 45 minutes. Weak blow to dead in 10 minutes. Recovered 85'
drilling mud.

JFT (3064-3088')

Used combination cone and sidewall packer, no cushion, 1/2" bean. Valve
open 40 minutes. Recovered 620' of fluid; 100' drilling mud, 520' of salt
water, 350 g/g.

HT (WSO 4 1/2" holes 7835')

490' water cushion. Valve open 1 hour. Light blow decreasing to very
light. Recovered 2040' fluid; 490' water cushion, 270' drilling mud,
1280' muddy water, 211 g/g. Flow pressure 275-1025 psi. Squeezed holes
with 35 sacks.

HT (WSO 4 1/2" holes 7833')

990' water cushion, 3/8" bean. Valve open 55 minutes. Light blow
5 minutes, then dead. Recovered 140' net rise of watery mud. Filtrate
tested 462 g/g.

HT (perfs. in 5 1/2" casing 7965-8000')

990' cushion, 3/8" bean. Valve open 7 hours. Medium blow gradually
decreasing. Fluid to surface in 3 hours 35 minutes. Flowed salt water at
70 b/d rate. No trace of oil or gas. Tested 712 g/g. Flow pressure
600-3550 psi. SIP 3950 psi.

HT (perfs. in 5 1/2" casing 7880-7937')

990' cushion, 3/8" bean. Valve open 10 hours 22 minutes. Medium steady
blow gradually decreasing. Fluid surfaced in 4 hours 53 minutes. Flowed
salt water at 68 b/d rate. Small amount of gas in salt water; no oil.
Tested 1023 g/g. Flow pressure 500-3500 psi. SIP 3900 psi.