

PLUGGING RECORD

The owner or operator of any oil or gas well or stratigraphic hole shall file this form with the Director of the State of Oregon Department of Geology and Mineral Industries setting forth in detail the method used in plugging such well. The form must be filed within twenty (20) days after plugging for oil and gas wells, or within sixty (60) days for stratigraphic holes.

Rule L of rules and regulations adopted pursuant to ORS 520.095 (1) (13) (Chapter 667 OL 1953)

Operator Marvin C. Lewis Field Holmes Gap area
Pool _____
County Polk

ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:

Street 225 Wallace Road City Salem State Oregon
Lease Name Crossley-Jennings Well No. 1 Sec. 31 T. 6 S. R. 4 W.
Date well was plugged August 26 1965

Was the well filled with mud laden fluid, according to regulations of the Board of the State of Oregon Department of Geology and Mineral Industries? Yes

How was the mud applied? - - Were plugs used? - - If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock.

Use additional sheets if necessary.

Condition of hole:

10-3/4" casing cemented at 529 feet with 350 sacks.
3-1/2" casing (drill pipe) cemented at 2099 feet with 300 sacks.
9-7/8" hole between 529 and 5549 feet.
Junk: Drill pipe, 3000-4000 feet.

(See attached sheet)

Was notice given, before plugging, to all available adjoining lease and land owners?

Marvin C. Lewis
(Operator)

AFFIDAVIT

State of Oregon
County of Polk

I, Marvin C. Lewis, being duly sworn, say that I have knowledge of the facts stated herein, that they are true and correct, and that I am authorized to make this report.

Subscribed and sworn to before me this 30 day of August 1965

Notary public in and for State of Oregon
Elbert Hart

My commission expires 5/12/69.

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1. Well flowing gassy salt water at approximately 100 B/D rate from sand at 804-850 feet.
2. Pumped air into 3½" casing to see if circulation through perforations at 804 feet to surface could be established. Salt water flow increased in the line from the annular space between the 3½" and 10-3/4" casings.
3. Mixed and pumped 135 sacks of construction cement into the 3½" casing. Salt water flowed strongly from the annular space while cement was being pumped into the hole.
4. The cement was displaced to equalization point with 100 gallons of fresh water. The gassy salt water flow ceased when the cement was in place. Cement plug set at 804-500 feet.
5. The hole was filled to the surface with drilling mud and a 15-foot cement plug was put in at the top of the casing.
6. A steel plate was welded over the casing stubs.

The well was officially abandoned Aug 30, 1965. Placement of the cement plug at 804-500 feet was witnessed by Vernon C. Newton, Jr., Petroleum Engineer for the State of Oregon Department of Geology and Mineral Industries.