STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
1069 State Office Building Portland, Oregon

HISTORY OF OIL OR GAS WELL
(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)
Operator Reichhold Energy Corporation
Field Mist

Date January 20, 1984
Signed
Title Field Operations Supervisor
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Spudded well and drilling 12 1/4' hole to 43'.
Drilling to 508', partial loss of circulation.
Drilling to 1184'.
Run 29 joints 8 5/8" casing to 1182.55' and cement with 640 sxs class "G" 2% ca cl cement. No cement returns to surface.
Run 1" pipe outside casing to 300' and cement with 200 sxs class "G" 3% ca cl cement. Full returns to surface.
Test BOP's with Bill King. Drilling to 1690'.
Drilling to 2596'.
Drilling to 3264'.
Drilling to 3784'.
Drilling to 3871'.
Drilling to 4348'.
TD well at 4382'. Logging with Schlumberger. Ran DIL-Sonic and Dipmeter.
Abandon well, bottom plug set from 3920'-3736' with 57 sxs Class "G" 3% ca cl cement. Top plug set from 1271'-1071' with 82 sxs class "G" 3% ca cl cement. Go in hole and tag plug at 1058' with Bill King witnessing.