

HISTORY OF OIL OR GAS WELL

(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator Sinclair Oil & Gas Co. Field Wildcat
Well No. 1 Federal Mapleton, Sec. 12, T. 16S R. 10W W.B. & M.
Signed *J. R. Ward*
Date February 29, 1956 Title Geologist
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date 1955
7/13 Spudded with 12 $\frac{1}{4}$ " bit.
7/17 Reamed 12 $\frac{1}{4}$ " hole to 18-5/8" to 493'; set 13-3/8" O.D. casg. at 489.42'.
Cemented with 825 sacks of regulation cement. Orig. hole size 0 to 771' - 12 $\frac{1}{2}$ ".
7/17-8/4 Drilled 9-5/8" hole to 3045'.
8/4 First run Schlumberger Logs.
8/4-8/18 Drilled 9-5/8" hole 3045 to 4808'.
8/18 Cut Core No. 1 - 4808 to 4815'. Recovered 6 ft.
8/18-8/21 Drilled 9-5/8" hole 4808 to 4989'.
8/21 Cut Core No. 2 - 4989 to 5000'. Recovered 11 ft.
8/21-9/5 Drilled 9-5/8" hole 4989 to 6042'.
9/5 Cut Core No. 3 - 6042 to 6052'. Recovered 8.5 ft.
8/5-9/11 Drilled 9-5/8" hole 6042 to 6614'.
9/12 Second run Schlumberger Logs.
9/13 Cut Core No. 4 - 6614 to 6620'. Recovered 3.0 ft.
9/13-9/28 Reamed 9-5/8" hole to 12 $\frac{1}{4}$ " size from 771 to 6468'.
9/28 Ran 9-5/8" O.D. casing and set at 6468 ft. w/750 sacks of regulation cement.
9/29-10/1 WCC.
10/2-10/11 Drilled 8 $\frac{1}{2}$ " hole from 6468 to 7172'.
10/11 Cut Core No. 5 - 7162 to 7172'. Recovered 9 ft.
10/11-10/21 Drilled 8 $\frac{1}{2}$ " hole from 7162 to 7863'.
10/21 Fished and recovered 6 drill collars and bit.
10/21-10/24 Drilled 8 $\frac{1}{2}$ " hole from 7863 to 7997'.
10/25 Fished and recovered 5 drill collars and bit.
10/25-11/16 Drilled 8 $\frac{1}{2}$ " hole from 7997 to 9594'.
11/17-11/19 Down time - Equipment breakdown.
11/19-12/13 Drilled 8 $\frac{1}{2}$ " hole from 9594 to 10,928'.
12/13 Cut Core No. 6 - 10,923 to 10,928'. Recovered 3.5 ft.
12/13-12/20 Drilled 8 $\frac{1}{2}$ " hole from 10,928 to 11,242'.
12/20 Cut Core No. 7 - 11,242 to 11,246'. Recovered 3.0 ft.
12/20-1/17 Drilled 8 $\frac{1}{2}$ " hole 11,242 to 12,566'.

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Date 1956
(Continued)
1/17 Twisted off, leaving 7-6" drill collars and bit in hole.
1/17-1/19 Fishing.
1/20 Recovered fish.
1/20-1/22 Drilled 8 $\frac{1}{2}$ " hole 12,566 to 12,664'.
1/22 Twisted off, leaving 3-6" drill collars and bit in hole.
1/22-1/24 Fished and recovered fish as above.
1/24-1/25 Drilled 8 $\frac{1}{2}$ " hole 12,664 to 12,721'.
1/25 Cut Core No. 8 - 12,721 to 12,726'. Recovered 3.0 ft.
1/26 Drilled 12,721 to 12,761'.
1/27-1/28 Third and final run Schlumberger Logs - taking sidewall cores.
1/29 Milling on junk.
1/29-1/30 Drilled 8 $\frac{1}{2}$ " hole to 12,766' and cut Core No. 9 - 12,766 to 12,771'. Rec. 1.2 ft.
1/30-2/2 Drilled 8 $\frac{1}{2}$ " hole 12,766 to 12,880' T.D. Set 2-25 sack plug from 6115 to 6185 ft.;
and one 15 sack plug from 0 to 10 ft. Plugged and abandoned.

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Drilling Contractor: Coastal Drilling Co., Bakersfield, Calif.
Total Days: 205; Total Bits (including 3 core heads) - 211.
Drill Stem Tests: None.
Leviation: Average - less than 1 $\frac{1}{2}$ "; maximum - 5 $\frac{1}{2}$ " at 1700'.
Auxiliary Services: Baroid Well Logging Service;
Schlumberger Well Surveying Corporation;
Halliburton Oil Well Cementing Co.