# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## DEPARTMENT OF THE INTERIOR
### GEOLOGICAL SURVEY

#### DRILL [ ] DEEPEN [ ] PLUG BACK [ ]

- **Type of Work:**
- **Location:**
- **Applicant:**
- **Owner:**
- **Well Name:**
- **Operator:**
- **License No.:**

#### REQUIREMENTS
- **Completion and five years of operation:**
- **Approval of work:**
- **Compliance with Federal Oil and Gas Operating Regulations:**
- **Application Fee:**
- **Approval费:**
- **Survey and Analysis:**
- **Operation Agreement:**
- **Report of Operations:**

#### PROPOSED CARING AND OPERATING PROGRAM

- **Drilling:**
- **Completions:**
- **Wells:**
- **Water:**

#### QUANTITY OF HYDROMETRIC EQUIPMENT

<table>
<thead>
<tr>
<th>Description</th>
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<tbody>
<tr>
<td><strong>Drill</strong></td>
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<tr>
<td><strong>Well</strong></td>
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<tr>
<td><strong>Water</strong></td>
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#### YOUR PROPOSED WORK IS APPROVED SUBJECT TO THE FOLLOWING REQUIREMENTS:

1. Compliance with Federal Oil and Gas Operating Regulations.
2. The date actual drilling is started shall be reported promptly to the District Engineer.
3. Any change in the approved program must receive prior approval of the District Engineer.
4. Install adequate blowout prevention equipment and maintain in good condition at all times. Rigs should be tested occasionally by opening and closing and against pressure.
5. All pertinent data, including electrical logs, directional surveys, core descriptions and analyses, stratigraphic and faunal determinations, formation tests, and similar information shall be submitted in duplicate. Electrical logs and similar surveys and the results of formation tests should be submitted as soon as the records are available. Other data not previously submitted shall be included in or submitted with the log and history.
6. Notify the District Engineer in advance of formation or water shut-off tests.
7. Before the production string is cemented or the hole abandoned, the District Engineer shall be notified and allowed sufficient time to examine cores, electric logs or other records.
8. All rigs or wells shall be permanently marked in a conspicuous place with the name of the operator, the lease number and the number and location of the well. This marker to be maintained at all times.
9. Drilling equipment shall not be removed from any suspended drilling well without first securing the written consent of the District Engineer.
10. Two copies of the Lessee’s Monthly Report of Operations (Form 9-320) must be forwarded not later than the sixth of the following month to:

**Area Oil and Gas Supervisor**
U.S. Geological Survey
Pacific Area
7744 Federal Building
300 North Los Angeles Street
Los Angeles, California 90012