

Instructions: Prepare and submit the "Final Report" on the first Wednesday after a well has been assigned or well is plugged. Assignment of Spud "Final Report" should be submitted also when operations are suspended for an indefinite or agreed upon length of time. On wellbores which are plugged, test is not required upon completion, report completion and representative test data in blocks provided. The "Final Report" form may be used for recording the entire operation if space is available.

District		County or Parish	State
Western		Columbia	Oregon
Field	Lease or Unit	Well no.	
Mist	Foster	42-30-65	
Auth. or W.O. no.	Title		
AFE-R46702	Drill		

2303'S and 621'W of the NE Corner, S30/T6N/R5W, MBD & M, Columbia County

Operator	AP Co. W.I.	Total number of wells (active or inactive) on this cost center prior to plugging and abandonment of this well
ARCO	100	
Spudded or W.O. begun	Date	Hour
Spudded	11/16/87	0000 Hrs.

Date and depth as of 8:00 a.m.	Complete record for each day reported																												
	Ground Elevation: 518', All Measurements RKB= 10' Above GL.																												
	Total Depth: 2658' PBD: 2569' Junk: None																												
	Casing Detail:																												
	<table border="1"> <thead> <tr> <th>Casing Size</th> <th>Top of Casing</th> <th>Shoe Depth</th> <th>Weight</th> <th>Grade</th> <th>Size of hole</th> <th>Cement</th> </tr> </thead> <tbody> <tr> <td>13 3/8"</td> <td>10'</td> <td>40'</td> <td>54.5#</td> <td></td> <td>Conductor</td> <td></td> </tr> <tr> <td>9 5/8"</td> <td>10'</td> <td>476'</td> <td>36#</td> <td>K-55, LTC8rd</td> <td>12 1/2"</td> <td>200sx</td> </tr> <tr> <td>5 1/2"</td> <td>10'</td> <td>2655'</td> <td>17#</td> <td>K-55, LTC8rd</td> <td>8 1/2"</td> <td>778sx</td> </tr> </tbody> </table>	Casing Size	Top of Casing	Shoe Depth	Weight	Grade	Size of hole	Cement	13 3/8"	10'	40'	54.5#		Conductor		9 5/8"	10'	476'	36#	K-55, LTC8rd	12 1/2"	200sx	5 1/2"	10'	2655'	17#	K-55, LTC8rd	8 1/2"	778sx
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	Formation: Clark & Wilson @ 1970'																												
	Perforations: 1975' - 2000' 4 SPF																												
	E-Logs: (1) DIL/BHC/SP: 2656' - 474' (2) FDC/CNL/GR: 2656' - 474' (3) HRDT: 2656' - 474'																												

Old TD	New TD	PB Depth
N/A	2658'	2569'
Released rig	Date	Kind of rig
1600 Hrs.	11/25/87	Rotary (Taylor #4)
Classifications (oil, gas, etc.)	Type completion (single, dual, etc.)	
Gas	Single	
Producing method	Official reservoir name(s)	
Flowing	Clark & Wilson	

Potential test data									
Well no.	Date	Reservoir	Producing Interval	Oil or gas	Test time	Production		Allowable	Effective date
						Oil on test	Gas per day		
42-30-65	11/22/87	Clark & Wilson	1975' - 2000'	Gas	1.0				3605 MCF
Pump size, SPM X length		Choke size	T.P.	C.P.	Water %	GOR	Gravity corrected		
		11/64	690	812	0				

The above is correct

Signature	Date	Title
<i>[Signature]</i>	3/17/88	District Drilling Engineer

For form preparation and distribution, see Procedures Manual, Section 10, Drilling, Pages 86 and 87.

ARCO Oil and Gas Co.  
4550 California Ave.  
Bakersfield, CA 93309

*[Signature]* 3/14/88  
Kwang U. Park  
District Drilling Superintendent