HISTORY OF OIL OR GAS WELL

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator Selmar A. Hutchins & Mayo Harrs
Field Wildcat
Well No. Glory Hole #1, Sec. 10, T. 27S, R. 7W, M. & M.

Date 3-21-34

Signed Mayo Harrs
Title Partner

(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled, cementing or landing depth of casings, number of socks of cement used in the plugging, number of socks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

1933
10-27 Drilled 57' to 193' - hd sandstone & siltstone

10-29 193' - 200' Pulled bit #1 - Ran 12 ⅝ (rerun bit) - 200' - 422' - hd sandstone & siltstone - Pullered bit #2 - Ran 401' of - 5 ½" - 24# - H - 40 surface casing - cement with 275 sxs. class G + 2% CaCl - good return - 50 to 75 sxs. cir. to reserve pit - W.C.C. - weld on B.H.

10-30 W.C.C. - Nipple up B.C.P. - Pressure ck. B.C.P. & choke manifold - Drilled rubber plug & float collar & cement to 422' - Started new formation @6:00 P.M. to 509' (bit #3 - 7 7/3" Smith F-45 - new)

10-31 Drilled 509' to 575' with 2-7 7/8 - stabilizers in drill string - Ran deviation survey @644'

11-1 Drill 575' to 1111' - deviation survey @943' - Short trip - Condition mud - Hole heaving shale - Raise mud wt. to 10.2 - vis.-40

11-2 Drill 1111' to 1303' - Heaving clay & shale - mud 10.2 - vis.-50

11-3 Pulled bit #3 @1310' - Ran bit #4 - Smith DJJ (new) - Ran dev. survey @1215' - 12½° - drill to 1564' - clay & shale with siltstone stks.

11-4 Drill 1564' to 1730' - dev. survey @1639 - 1 3/4° - pack swivel @1730' - could not establish circulation - hole heaving shale - worked stuck pipe loose - pulled out hole

11-5 Mix mud & washing to bottom - mud wt. 11.1 - vis.-104 - unplugging flow line - remove stabilizers

11-6 Wash to bottom with bit #5 7 7/3' Smith DJJ - drill 1730' to 1867' shale & clay - dev. survey @1800' - 2 3/4°
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Operator

Field

Well No. Glory Hole #1, Sec. 9, T. 20 N., R. 26 W. B. & M.

Signed

Date

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1943

11-7 Drill 1967' to 2069' - shale & clay with siltstone stks. - mud wt. 11.1 - vis. 85 to 100

11-8 Drill 2069' to 2109' - pulled bit #5 - Began bit #3 - button bit would not drill this formation - P.O.H. - ran bit #7 in hole 2135' - Smith SDH tooth bit - drill to 2207' - dev. survey 2109 - 50'

11-9 Drill 2207' to 2413' - shale - clay - siltstone stks.

11-10 Drill 2413' to 2590' - clay & siltstone stks. - hole caving in - P.O.H. - C stands very tight

11-11 Work on rig 6 1/2 hrs. - started in hole with bit #6 - Smith SDH - started washing to bottom - mixing mud

11-12 Washing & reaming to bottom - mixing mud - mud wt. 11.6 - vis. 146 - hole heaving shale & clay

11-13 Washing & reaming - mixing mud - mud wt. 12.3 - vis. 130 - hole still heaving

11-14 Washing & reaming to bottom - on bottom @ 245 P.M. - mud wt. 13 - vis. 150 - drill 2590' to 2606' - clay - siltstone stks.

11-15 Drill 2606' to 2736' - pulled 7 stands for short trip - tight - ream to bottom

11-16 Drill 2736' to 2729' - P.O.H. for bit #3 - Smith DTJ - drill 2729' to 2980'

11-17 Drill 2980' to 2930' - clay & siltstone with sand stks. - TD 2930' - lay down drill pipe & collar - nipple down B.O.P. - clean mud tank - rig released 12:00 midnight - loaded hole with mud - wt. 12.9 - vis. 92

11-20 Moved in small cable tool rig - Attempted to bail hole down with 6' bailer -
thru

12-12 Recovered slightly gas but mud - fluid never bailed below 45'
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Date

12-13  Utah International logged well to 1050' - unable to get tool deeper

2-23-34  Plugged well from 450' to surface with 3 yds. construction cement