AtlanticRichfield Company

Daily Well History - Initial Report

County: COLUMBIA COUNTY
State: OREGON

Oil or Gas: DRILL & EVALUATE

Property: LONGVIEW FIBRE

Location: 39°1.62' E & 80°.61' S of W 1/4 Corner, Sec 6, T5N, R4W, WRAM

Operator: AEGO EXPLORATION COMPANY

AEGO misc #: 1.00000

Date and Time: 3-6-86

Duration of W.O.: SPUDDED

Date and Time: 1700 Hrs

Date and Time: 9:00 a.m.

3-7-86
LONGVIEW FIBRE #13-6 - (Mist) - AFE # - R 46460

DATE: TD: 465' (427')-RU to cement casing (Siltstone/Clay/Sandy Siltstone)
MUD: 8.8 ppg VIS: 38 FT/YP: 9/16 WL: 17.0 (13-3/8" as conductor)
Spud at 1700 hrs, 3-6-86. Drill 12-1/4" hole from 38' - 465'. CBU. Make wiper trip. Circulate clean. POOH. RU and run 111'-5" 36# K-55 STC casing with shoe at 460', float collar at 418'. Circulate for cement job.

3-8, 9, 10-86
LONGVIEW FIBRE #13-6 - (Mist) - AFE # - R 46460

DATE: TD: 1385' (920') - Drilling (Sand/Siltstone/Clay)
MUD: 10.0 ppg VIS: 50 FT/YP: 17/16 WL: 6.2 (9-5/8" @ 460')
Mix and pump 236 sx Class G + 3% CaC12 + 1/4 #/sx Cellophane flakes mixed at 15.8 ppg. CIP at 0710 hrs, 3-6-86. WOG. Cut 9-5/8" casing. Weld on 11" 3M SLW. RU and test BOP. Tag float collar at 409'. Clean out to 417'. POOH. Bit grooved if running on metal. Test casing to 1500 psi. RIH. Clean out from 417' - 465'. Drill 8-3/4" hole from 465' - 475. Perform leak off test, DW = 31.99 ppg. Drill 8-3/4" hole and survey from 475' - 1395'.

3-11-86
LONGVIEW FIBRE #13-6 - (Mist) - AFE # - R 46460

DATE: TD: 1473' (88') - Lay down BHA
MUD: 10.1 ppg VIS: 44 FT/YP: 21/9 WL: 5.0 (9-5/8" @ 460')
Drill 8-3/4" hole from 1385' - 1473'. CBU. Make wiper trip. Circulate clean. POOH with multishot (495'-1360'). RU and run DIL/SP, LLS from 459' - 1460'; run Dipmeter from 440' - 1439'. Lost 34' to fill. Stage in hole to 1473' (SIL). Circulate and condition mud. POOH. Run velocity check shots. RIH. POOH. Lay down BHA.

3-12-86
LONGVIEW FIBRE #13-6 - (Mist) - AFE # - R 46460

DATE: FD: Surface - Release rig
RHI open ended to 1472'. Set abandonment plug #1 with 220 cf of Class G mixed at 15.8 ppg from 1472' - 1000'. CIP at 1015 hrs, 3-11-86. RHI open ended to 564'. Set Plug #2 with 120 cf of Class G mixed at 16.3 ppg. CIP at 1245 hrs, 3-11-86. Pull to 285', reverse out. RIH and tag TOC at 360', witnessed by DOOMI. RHI open ended to 60'. Set surface plug (Plug #3) from 60" - surface with 23 cf of Class G mixed at 15.8 ppg. CIP at 2145 hrs, 3-11-86. ND BOP. Cut and remove wellhead. Weld 1/2" plate to casing stub. Release rig at 0600 hrs, 3-12-86.

Signature:
B. E. DAVIS

Date: 3/21/85
Title: DISTRICT DRILLING SUPERVISOR