NAHAMA & WEAGANT ENERGY COMPANY
Daily Well Work Report

Date: September 6, 1994

<table>
<thead>
<tr>
<th>Well Number</th>
<th>&quot;L.F. #23-25-65&quot;</th>
<th>AFE</th>
<th>Work Description</th>
<th>Abandonment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Contractor</td>
<td>Taylor</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>K.B.</td>
<td>11'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>T.D.</td>
<td>1,979'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>E.D.</td>
<td>1,060'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Type Plug</td>
<td>CICR</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Prod. Csg.:</th>
<th>Size</th>
<th>Wt.</th>
<th>Grade</th>
<th>K-55</th>
<th>Landed at</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>5.5&quot;</td>
<td>17.0#</td>
<td></td>
<td></td>
<td>1,305'</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Liner:</th>
<th>Size</th>
<th>Wt.</th>
<th>Grade</th>
<th>Top</th>
<th>Shoe</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tbg.: Jts.</th>
<th>Size</th>
<th>Wt.</th>
<th>Grade</th>
<th>J-55</th>
<th>Landed at</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2.375&quot;</td>
<td>4.7#</td>
<td></td>
<td></td>
<td>910'</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tbg. Drain</th>
<th>Shear at</th>
<th>PSI</th>
<th>Tbg. Anchor</th>
<th>(tension)</th>
<th>LBS</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Pump Jacket/Gas Anchor (PB)/Downhole Gas Sep.</th>
<th>Size</th>
<th>Type</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Sleeve(s):</th>
<th>Size</th>
<th>Type</th>
<th>Depth</th>
<th>Open</th>
<th>Closed</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>No Go:</th>
<th>Size</th>
<th>Type</th>
<th>Depth</th>
<th>I.D.</th>
<th>Plug</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Packer(s):</th>
<th>Size</th>
<th>Type</th>
<th>Depth</th>
<th># Comp.</th>
<th>Tens.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Rod(s):</th>
<th>1&quot;</th>
<th>7/8&quot;</th>
<th>3/4&quot;</th>
<th>Other</th>
<th>Type</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Pump:</th>
<th>I.D.</th>
<th>Size</th>
<th>Type</th>
<th>Shoe</th>
<th>Intake</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>SPM</th>
<th>Stroke</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Existing Perforations:</th>
<th>1,010'-1,024'</th>
<th>1,042'-1,052'</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Workover Fluid:</th>
<th>Type</th>
<th>Fresh water</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Amount 21 BBLs</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Daily Operational Summary:</th>
<th>Transport rig &amp; equipment from Taylor yard to location.</th>
</tr>
</thead>
</table>

Next Operation: Rig up & set cement plug

Est. Job Cost $ | Est. Daily Cost $ 1,500 | Total Cum. Cost $ 1,500

No. Job Days: 1 | Total Cum. Hours: Signature Rob Lucas
NAHAMA & WEAHANT ENERGY COMPANY
Daily Well Work Report

Date September 7, 1994

<table>
<thead>
<tr>
<th>Well Number</th>
<th>&quot;L.F. #23-25-65&quot;</th>
<th>AFE</th>
<th>Work Description</th>
<th>Abandonment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Contractor</td>
<td>Taylor</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rig #</td>
<td>Rig Pusher Tony Mullen</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>K.B.</td>
<td>T.D.</td>
<td>Type Plug</td>
<td>Estimated TOC</td>
<td></td>
</tr>
<tr>
<td>Prod. Csg.</td>
<td>Size 5.5&quot;</td>
<td>Wt. 17.0#</td>
<td>Grade</td>
<td>K-55</td>
</tr>
<tr>
<td>Liner:</td>
<td>Size</td>
<td>Wt.</td>
<td>Grade</td>
<td>Top</td>
</tr>
<tr>
<td>Tbg. Jts.</td>
<td>Size 2.375&quot;</td>
<td>Wt. 4.7#</td>
<td>Grade</td>
<td>J-55</td>
</tr>
<tr>
<td>Tbg. Drain</td>
<td>Shear at PSI</td>
<td>Tbg. Anchor (tension)</td>
<td>LBS</td>
<td></td>
</tr>
<tr>
<td>Pump Jacket/Gas Anchor (PB)/Downhole Gas Sep.</td>
<td>Size</td>
<td>Type</td>
<td>Depth</td>
<td></td>
</tr>
<tr>
<td>Sleeve(s):</td>
<td>Size</td>
<td>Type</td>
<td>Depth</td>
<td>Open</td>
</tr>
<tr>
<td>No Go:</td>
<td>Size</td>
<td>Type</td>
<td>Depth</td>
<td>' I.D.</td>
</tr>
<tr>
<td>Packer(s):</td>
<td>Size</td>
<td>Type</td>
<td>Depth</td>
<td># Comp.</td>
</tr>
<tr>
<td>Rod(s):</td>
<td>1&quot; 7/8&quot; 3/4&quot;</td>
<td>Other</td>
<td>Type</td>
<td></td>
</tr>
<tr>
<td>Pump:</td>
<td>I.D.#</td>
<td>Size</td>
<td>Type</td>
<td>Shoe</td>
</tr>
<tr>
<td>SPM</td>
<td>Stroke</td>
<td>&quot;</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Existing Perforations: 1,010'-1,024' 1,042'-1,052'

Workover Fluid: Type Fresh water Amount 21 BBLs

Daily Operational Summary: Rig up equipment. Fill tubing & casing with fresh water. Circulate well to assure static condition. Nipple down tree & install BOP. Pull & lay down donut. Run in hole to 1,052'. Rig up Halliburton Cementers & equalize 35 sx premium cement. Pull out of hole 10 STDs & reverse circulate twice tubing volume. Secure rig & CWIFN.

Next Operation: Tag zone plug with DOGAMI to witness

No. Job Days 2 Total Cum. Hours 10 Signature Rob Lucas
**Daily Well Work Report**

**Well Number** "L.F. #23-25-65"  
**AFE**  
**Work Description** Abandonment

**Well Location**
- **K.B.** 11'  
- **T.D.** 1,979'  
- **E.D.** Surface

**Productivity and Liner Information**
- **Prod. Csg.** Size 5.5" Wt. 17.0# Grade K-55  
- **Liner:** Size ____" Wt. ___# Grade ___Top ___' Shoe ___'

**Completion Details**
- **Tbg.: Jts.** 28 Size 2.375" Wt. 4.7# Grade J-55
- **Tbg. Drain ___ Shear at ___PSI**
- **Tbg. Anchor ____ (tension) ____ LBS**

**Pump and Jacket Details**
- **Pump Jacket/Gas Anchor(PB)/Downhole Gas Sep.** Size ____Type ____Depth ____'
- **Sleeve(s):** Size ____" Type ____ Depth ____ Open ____ Closed
- **No Go:** Size ____" Type ____ Depth ____' I.D. ____" Plug
- **Packer(s):** Size ____" Type ____ Depth ____' ____# Comp. ____ Tens.
- **Rod(s):** 1" 7/8" 3/4" Other ____ Type ____
- **Pump:** I.D.# ____ Size ____ Type ____ Shoe ____ Intake ____

**Existing Perforations:**
- 7 /a" 3/4" size Type ____

**Workover Fluid:** Type ____ Amount ____ BBLs

**Restore Location**

**Next Operation:**

**Est. Job Cost:** $ ____  
**Est. Daily Cost:** $ 2,250  
**Total Cum. Cost:** $ 13,950  
**No. Job Days:** 3  
**Total Cum. Hours:** 14  
**Signature:** Rob Lucas