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JAN 25 1985

DEPT. OF GEOLOGY
& MINERAL INDUSTRIES

REPORT OF WELL LOGGING

(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 567 Cl 1953)

Operator REICHHOLD ENERGY CORPORATION

Field MIST

Well No. Longview Fibre 42-22

Sec. 22

T.6N

R. 5W

W. B. G. M.

Signed



Date January 22, 1985

Title Field Operations Supervisor
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date	Description
1/11/85	Weld conductor, mix mud, spud well with 12 1/4" bit. Drlg to 452'. Wiper trip.
1/12/85	POH to run casing. Run 11 jts 8 5/8" casing to 436' & cement with 230 sx class "G", 2% CaCl cement. WOC. Weld on wellhead. Nipple up BOP.
1/13/85	Test BOP to 900 psi with Bill King witnessing. Drill float, cement and shoe. Drlg 7 7/8" hole to 878'.
1/14/85	Drlg 7 7/8" hole. Wiper trip to shoe. Drlg to 1564'.
1/15/85	Drlg 7 7/8" hole. Wiper trip to shoe. Drlg to 2184'.
1/16/85	Drlg 7 7/8" hole. Wiper trip. Drlg to 2278' or TD. POH & run wireline logs. Lay down DC's. RIH open ended to 1650'.
1/17/85	Circ. & WOC. Set cement plug @ 1650' - 1540' with 32 sx cement. POH to 498'. Set top plug @ 498' - 270' with 68 sx class "G", 2% CaCl cement. WOC. RIH & tag cement @ 311' with Bill King witnessing. Lay down DP.

Released rig @ 8AM 1/18/85.