

RECEIVED
 SEP 18 1967
 LOS ANGELES

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
 (See other instructions or reverse side)

Form approved
 Budget Bureau No. 43-83555

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. LEVEL Other _____

3. NAME OF OPERATOR
 * Pan American Petroleum Corporation (Agent)

4. ADDRESS OF OPERATOR
 Security Life Building, Denver, Colorado 80202

5. LEASE DESIGNATION AND SERIAL NO.
 OCS-P. 0112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 1

10. FIELD AND POOL OR WILDCAT
 Wildcat

11. SEC., T., R., M. OR BLOCK AND SURVEY OF AREA
 Block 39N-69W Coos Bay

12. COUNTY OR PARISH

13. STATE
 Offshore Oregon

14. PERMIT NO. 1507-24 DATE ISSUED 6-9-66

15. DATE SPUNDED 4-4-67 16. DATE T.D. REACHED 5-9-67 17. DATE COMPL. (Ready to prod.) 5-14-67 P&A 18. ELEVATIONS (DF, REB, ST, GS, ETC.) RDB to ocean floor 424' 19. ELEV. CABINGHEAD

20. TOTAL DEPTH, MD & TVD 6146 TVD 21. PLUG BACK T.D., MD & TVD 4,945 TVD 22. IF MULTIPLE COMPL., HOW MANY? P & A 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 6146 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE P & A 25. WAS DIRECTIONAL SURVEY MADE? See dipmeter

26. TYPE ELECTRIC AND OTHER LOGS RUN Dipmeter - 60" and 5", microlog, compensated formation density, BHC Sonic, IES, Gamma Ray 27. WAS WELL CORED? Yes - SW only

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	904'	28"-20"	500 sacks + 2% CaCl	None
11-3/4"	42#	2338'	15"	600 sacks + 2% CaCl	None
9-5/8"	36# & 40#	5198'	12-1/4"	750 sacks + 200 Cl G Neat	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7"	5066'	6130'	214 sks	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4 JSRF at 5368-78, 5392-5422, 5422-5442

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Abandon

WELL STATUS (Producing or abandoned) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKED SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BSL _____ GAS—MCF _____ WATER—BSL _____ GAS-OIL RATIO _____

FLOW, TURNING POINT, CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BSL, GAS—MCF, WATER—BSL, OIL GRAVITY-API (CORE)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS Two copies—Scout Ticket, Sidewall Core Description and logs as referred to in above paragraph 26, and well logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE District Superintendent DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)