Use this form in reporting daily operations at the well. (Operator may use his own forms, but heading of this form must also be completed and submitted.) Please submit a complete history of the well. Include such information as bit sizes, mud weights, casing sizes and depths set, amount of cement used, drilling depths, fishing, logging, perforating, and plugging procedures, and anything else pertinent to the operation. Do not include lithology.

Date: 12/1/98

Date | Operation Description
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7/15/98 | Rig up, pick up Kelly, make up bit, mix mud. Pick up drill collars, spud well with 12 1/4" bit. Drilling 30' t 204'.
7/16/98 | Drilling 12 1/4' hole 204' t 438'. Wipe hole to surface & circulate. POH for casing. Rig up and run 10 Jts, 428' of 8 5/8", 24#s, J-55 casing and run to 425'. Cement casing w/. 192 sx Class G mixed with 2% CaCl.
7/17/98 | Bump plug @ 12:45 pm. WOC. Cut off casing and weld on wellhead.
7/19/98 | Make up directional drilling assembly. RH. Directional drilling 497' t 522'. Survey and orient tool. Drilling and survey 522' t 890'. Circulate and wipe hole to shoe. Drilling 890' t 1076'. Circulate and POH. Mud weight = 9.4. MD = 622', TVD = 631.75', 6'6 S62W; MD = 850', TVD = 846.01, 13.75' S53W; MD = 1004', TVD = 933.3', 19' S53W
7/19/98 | RIH with new BHA. Spot ream 7 66' t 1076'. Rotary drilling, circulating and surveying 1076' t 1291'. Wipe hole 6 stds. Slick. Drilling, survey 1291' t 1615'. Wipe hole to shoe. RH & circulate. Poyo and lay down BHA. Make up core barrel, RH. Mud weight = 9.5. MD = 1143', TVD = 1124', 20' S53W; MD = 1380', TVD = 1347, 20' S53W
7/20/98 | RIH. Wash 60' to bottom. Circulate clean. Coring 1615' t 1616'. POH and lay down core barrel. Make up new bit, core barrel and RH. Coring 1616' t 1622'. POH w/core #2. Lay down core (1 recovery). Repair Rotary clutch. RH w/drilling assembly. Ream 1578' t 1622'. Drilling 7 7/8' hole 1622' t 1837'. Circulate & wipe hole to 1547'. Mud weight = 9.7. MD = 1615', TVD = 1568', 20.5' S53W
7/23/98 | Run 56 Jts, 2315' of 5 1/2", 55 casing to 2311'. Circulate casing. Rig up BJ Services and cement casing w/ 105 sx Type III w/ 3% SSM + .75% CD-32 + 1% CaCl + .5% CSE lead and tail with 225 sx Type III w/ 50% KCl + 1.5% FL-62 + 3% BA-58 + .5% CD-32 + 3% EC-1. CIP @ 3:40 am. Rig down BJ. Land tree, lay down Kelly. Load out trucks, clean mud pits.

Release Taylor Drilling Rig #7 @ 4pm 7/23/98