In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator: Oregon Oil & Gas Company  
Field:  
Well No.: Roberts No. 1  
Sec.: X  
T.: X  
R.: X  
W.B. & M.:  
Signed:  
Date:  
Title: (President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the last production. Include in your report such information as rate of bore drilled to casing or lowering depth of casing, number of times or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was depleted, give data, time, position and number of stages. If plugs or bridges were put in to test water, state kind of material used, position and results of pumping or bailings.

charts showed that the tool was open during the entire test. Initial pressure was 210 psi, final flowing pressure was 985 psi, hydrostatic pressure was 1200 psi. No fluid loss noted in the annular space. Gas bubbling from the drill pipe was ignited and burned with an orange-yellow flame. A gas sample was taken.

Formation test (1739-1817')

Ran in with same tools as before and set packers at 1739 and 1817 feet, tail to bottom. Tool was open (7) 3 hours and 30 minutes. Recovered a total of 1675 feet rise; 995 feet of mud and 600 feet of gaspy salt water, salinity not tested. Tool pressure recorded failed to work, bottom recorder showed that the lower packer held.

Formation test (1531-1550') Run No. 1

Ran tools as before. packers at 1531 and 1550 feet. Tool was open (7) one hour. Recovered 220 feet of mud. Top recorder did not work, bottom recorder showed lower packer held.

Formation test (1531-1550') Run No. 2

Ran tools as before. Tool open for 45 minutes. Fair blow, gas surfaced in 12 minutes, decreased to dead in 30 minutes. Recovered 1025-foot rise of gaspy mud cutting 50 percent salt water which tested 295 grains per gallon. Mud weight tool was open during the entire test. Initial pressure was 225 psi, final flowing pressure was 510 psi, hydrostatic pressure was 681 psi. Gas bubbling out of the drill pipe was ignited and burned with an almost invisible blue flame. A gas sample was taken.

Formation test (1532-1552')

5-25-60 Cement plug (100'-795') Plugged 4-3/4" hole and 8" casing through 2" open end drill tubing hung at 178 feet. Displaced 10 sacks of construction cement with compressed air. Top plug (80') bridged hole with barb wired bags and paper cement sacks. Put in a 10-foot cement plug at the top of the casing.

Abandoned 5-24-60.