

WELL SUMMARY REPORT
(Submit in duplicate)

Operator Oil Developers Inc. Field Melrose Area
Well No. Scott 1 SW1/4 Sec. 5, T 27S, R 6W, WM W. B. & M.
Location _____ Elevation above sea level 482' feet
All depth measurements taken from top of _____, which is _____ feet above ground

In compliance with the rules and regulations pursuant to ORS 520 (Chapter 667 OL 1953) the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date December 17, 1954 Signed Les Child
Engineer or Geologist _____ Superintendent _____ Title Engineer
(President, Secretary or Agent)

Commenced drilling Oct. 16, 1954 Completed drilling Dec. 15, 1954 Drilling tools Cable Rotary
Total depth 3693' Plugged depth 0 GEOLOGICAL MARKERS DEPTH
Junk _____ Alluvium 0-20'
Umpqua Fm. 20-3693'

Commenced producing _____ Date _____ Flowing/gas lift/pumping (cross out unnecessary words)

	Clean oil bbl. per day	Gravity Clean oil	Percent water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
Initial production						
Production after 30 days						

CASING RECORD (Present Hole)

Size of casing (A.P.L)	Depth of shoe	Top of casing	Weight of casing	New or second hand	Seamless or Lapweld	Grade of casing	Size of hole drilled	No. of sacks of cement	Depth of cementing if through perforations
<u>11 3/4"</u>	<u>250</u>	<u>0</u>	<u>47</u>	<u>New</u>		<u>J-55</u>	<u>17"</u>	<u>320</u>	<u>Around shoe</u>

PERFORATIONS

Size of casing	From	To	Size of perforations	Number of rows	Distance between centers	Method of perforations
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				

Electrical Log Depths _____ (Attach Copy of Log)

WELL SUMMARY REPORT
(Submit in duplicate)

Operator Oil Developers, Inc. Field Melrose
Well No. Scott #1 Sec. 5, T 27 S, R 6 W, _____ W. B. & M.
Location Melrose Elevation above sea level 482' feet
All depth measurements taken from top of Kelly Bushings, which is 12' feet above ground

In compliance with the rules and regulations pursuant to ORS 520 (Chapter 667 OL 1953) the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date February 18, 1955 Signed James G. Richmond
L. R. Child _____ M. Slayton _____ Title Secretary
Engineer or Geologist _____ Superintendent _____ (President, Secretary or Agent)

Commenced drilling October 16 Completed drilling December 15, 1954 Drilling tools Cable Rotary
Total depth 3693' Plugged depth 250' GEOLOGICAL MARKERS DEPTH
Junk None Cement Cap 3693'
near SW 1/4 of SW 1/4, Sec. 5,
T. 27 S., R. 6 W., W.M.

Commenced producing _____ Date _____ Flowing/gas lift/pumping (cross out unnecessary words)

	Clean oil bbl. per day	Gravity Clean oil	Percent water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
Initial production						
Production after 30 days						

CASING RECORD (Present Hole)

Size of casing (A.P.L)	Depth of shoe	Top of casing	Weight of casing	New or second hand	Seamless or Lapweld	Grade of casing	Size of hole drilled	No. of sacks of cement	Depth of cementing if through perforations
<u>11 3/4</u>	<u>236'</u>		<u>47#</u>	<u>New</u>	<u>Sm1.</u>	<u>J-55</u>	<u>18 5/8</u>	<u>225'</u>	

PERFORATIONS

Size of casing	From	To	Size of perforations	Number of rows	Distance between centers	Method of perforations
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				

Electrical Log Depths 1141' & 3693' (Attach Copy of Log)