

Form 6-54

STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
1069 State Office Building Portland 1, Oregon

HISTORY OF OIL OR GAS WELL
(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator **Charles A. Stone** Field _____
Well No. **Shelley No. 3** , Sec. _____ , T. _____ R. _____ W.B. & M.
Signed _____
Date _____ Title _____
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date |
3-26-55 | Re-cemented around casing shoe with 10 sacks. Put 400 psi on inside of casing to squeeze cement. Shut-in casing head.
3-27-55 | Standing cemented.
to
3-28-55 |
3-29-55 | Ran in with a bailer and found top of hard cement at 648 feet. Drilled out to 676 feet. Checked cement job with bailer test - O.K.
3-30-55 | Mixed salt brine. Cored 676-688 feet.
3-31-55 | Drilled to 717 feet. Good oil show reported at 716 feet.
4- 1-55 | Drilled to 730 feet. Waiting on Johnson Tester.
to
4- 2-55 |
4-3- 55 | Ran tester - found a leak in the drill pipe. Re-ran tester - packer failed.
4- 4-55 | Ran tester a third time - no recovery of fluid. Moved out equipment. (Unlawfully abandoned)
4-30-59 | Landowner applied for use of the well for irrigation.
5- 1-59 | The bond was released and the drilling declared lawfully abandoned.

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In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator **Charles A. Stone** Field **Lakeview area**
Well No. **Shelley No. 3** , Sec. **20** , T. **39 S.** R. **19 E.** W.B. & M.
Signed _____
Date **October 23, 1959** Title _____
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date |
3-12-55 | Spudded on 3-12-55. Drilled to 650 feet. Cored 650-673'.
to
3-14-55 |
3-15-55 | Reamed hole through core interval. Conditioned mud - prepared to run casing.
3-16-55 | Ran 6-5/8" casing and cemented at 673 feet.
to
3-17-55 |
3-18-55 | Standing cemented.
to
3-20-55 |
3-21-55 | Pressure tested casing - did not hold.
3-22-55 | Ran in with bailer and found cement 21 feet up inside casing. Drilled out cement. Found 3 feet of cement below the casing shoe.
3-23-55 | Made a bailer test of casing cement job - tested wet. Dumped 2 sacks of cement around casing shoe with a cement dump bailer. Put 400 psi on inside of casing and shut-in well head.
3-24-55 | Found that pressure had bled off inside of casing, indicating the cement had been squeezed away. Re-cemented with 2 sacks at the casing shoe.
3-25-55 | Drilled out cement and made about 2 feet of new hole when it was noted drilling fluid was being lost.