

STATE OF OREGON
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES
1069 State Office Building Portland 1, Oregon

HISTORY OF OIL OR GAS WELL

~~-(Submit in duplicate)-~~

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator Florida Exploration Company Field Wildcat
Well No. 1-4 , Sec. 4 , T. 21S R. 6W W. B. & M.

Signed *Robert M. Hall*
Date 12-27-82 Title Drilling & Production Superintendent
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date	
4-6-82	Spud & drilled 17-1/2" hole to 988'. Ran 13-3/8" csg. & cemented same.
4-30-82	Drilled out 12-1/4" hole.
5-1-82	Took salt water kick @ 1,215'. Increased MW from 11.6 to 14.9.
5-27-82	Drilled 12-1/4" to 3,000'. Set 9-5/8" & cemented same.
5-29-82	9-5/8" collapsed @ surface. Began milling operation.
6-23-82	Drilled out of 9-5/8" after repairing 9-5/8" @ surface. <i>2 1/2" / 5'</i>
7-29-82	Well TD @ 5,962'. Logged & set 5-1/2" production csg.
8-7-82	MIRU workover rig.
8-12-82	Perf'd 5,900-5,700'. No flow.
8-19-82	Reperf'd 5,900-5,700'. No flow.
8-27-82	Set CIBP @ 5,650' w/50' cement to 5,600'.
8-29-82	Perf'd 5,562'-5,490'. No flow.
9-9-82	Set CIBP @ 5,375 w/40' cement to 5,335'.
9-11-82	Perf'd 5,253'-5,060'. No flow. <i>2 1/2" - 2 1/2" 1 1/2"</i>
9-22-82	Set CIBP 4,460' ^{4,460'} w/300' cement to 4,660'.
9-24-82	Perf'd 2,306-20'. <i>←</i> Well flowed salt water (40,000 chlorides) no hydrocarbons.
9-26-82	Set cement plug from 2,355'-1,855' & 100' to surface. Well P & A.
	Witnessed by Dennis Olmstead.